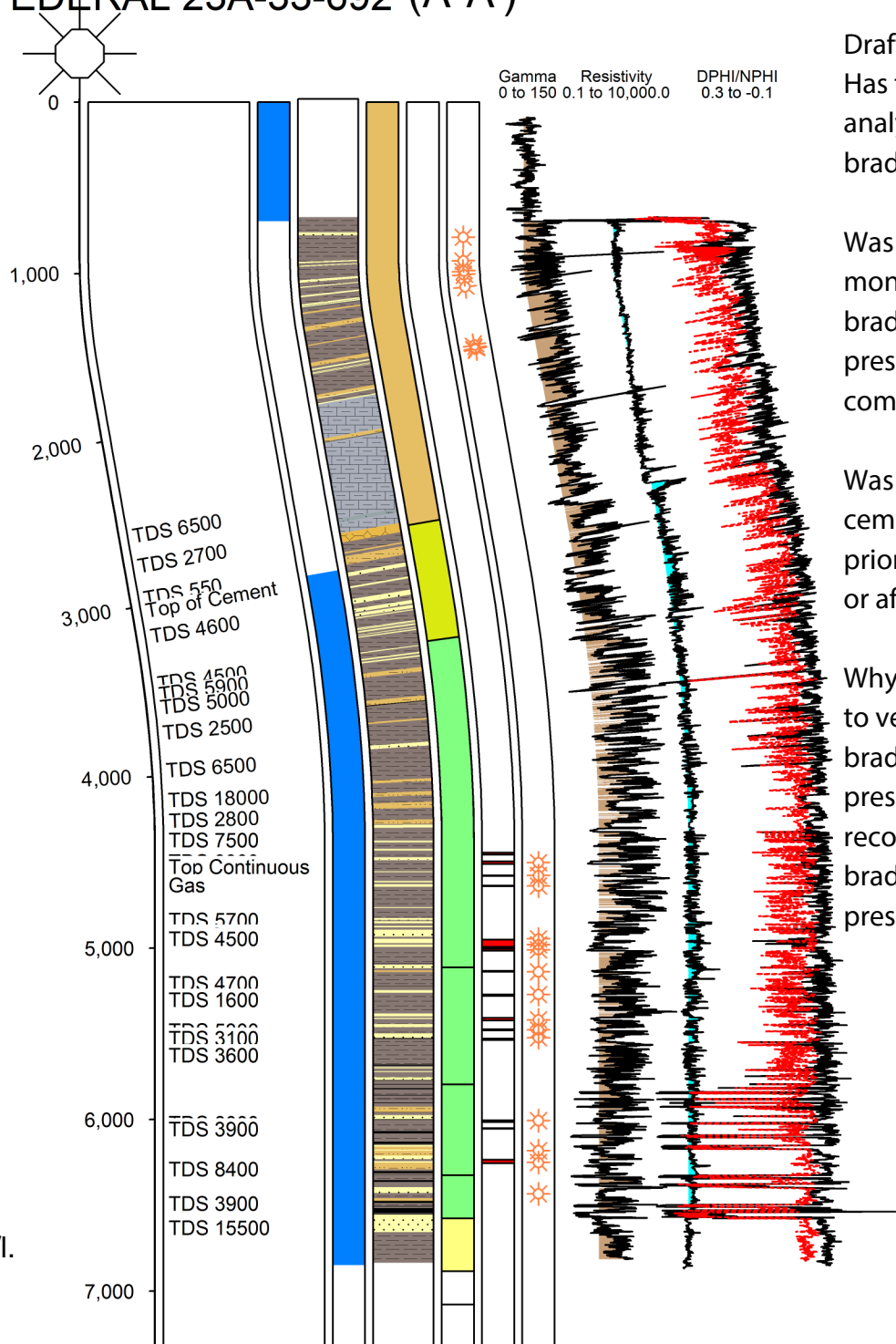


OKAGAWA FEDERAL 23A-33-692 (A-A')



Draft Questions:

Has there been analysis of bradenhead gas?

Was there monitoring of bradenhead pressure during completion?

Was remedial cementing done prior to completion or after?

Why is it necessary to vent if the bradenhead pressure test recorded a final bradenhead pressure of 0 psig?

Draft Observations:

- 1.) Prior to completion, the pressure in the bradenhead annulus was 40 psig.
- 2.) On Request to Complete Sundry Notice, the operator identified poor cement bond from 3000 ft (top of cement) to 4880 ft.
- 3.) There are gas shows in the Williams Fork formation that are being produced and are in contact with the annulus with poor cement bond. There are also gas shows in the Wasatch formation in contact with the open bradenhead annulus.
- 4.) The 2013 and 2014 bradenhead pressure test reports from the operator specified the final bradenhead pressure as 0 psig.
- 5.) The 2015 inspection report specified that the bradenhead valve was open and that the well was venting.
- 6.) The calculated TDS in the lower Wasatch formation ranges from 2700 to 6500 mg/l.